

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
9-7-73

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land .1-2-75

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

11-15-74 Approval To Drill Terminated

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

11-15-74 Appraisal To Drive Terminated

DATE FILED 9-6-73

LAND: FEE & PATENTED X STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 9-7-73

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: *11-15-74 L.A.*

FIELD: Wildcat 3/86

UNIT:

COUNTY: Washington

WELL NO. VIRGIN FEDERAL #3

APT. NO: 43-053-30008

LOCATION 400' FT. FROM (N) ~~XX~~ LINE, 400'

FT. FROM ~~XX~~ (W) LINE. NW NW NW ¼-¼ SEC. 36

TWP.	RGE.	SEC.	OPERATOR
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TWP.	RGE.	SEC.	OPERATOR:
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42 S	13 W	36	G. STUBBS
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Fee

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Keith Hall

8. Farm or Lease Name

Virgin #3

9. Well No.

Virgin

10. Field and Pool, or Wildcat

Sec. 36, T. 42 S, R. 13 W.

11. Sec., T., R., M., or Blk.
and Survey or Area

Washington

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

G. Stubbs

3. Address of Operator

P.O. Box 33 Virgin, Utah

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

NW 1/4 NW 1/4 400' FWL & 400' FNL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

10 miles from Hurricane

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

400'

16. No. of acres in lease

1,060

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

1,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Survey plat will follow

22. Approx. date work will start*

9/13/73

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12"	8"	20	100'	Circulate to surface

If production will run 4 1/2" casing with 100 sacks - pump and plug method

BOP - Hydraulic - Air Pressure Blind + Pipe Rams

Test potential of Moenkopi

\$5,000 bond will be forthcoming

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Driller & Operator

Date 9/6/73

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

G. Stubbs

3. Address of Operator

P.O. Box 33 Virgin, Utah

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9/13/73

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BOP - Hydraulic - Air Pressure Blind + Pipe Rams

Test potential of Moenkopi

\$5,000 bond will be forthcoming

*approve Conditional upon
Bond & Survey plat + C-3 due to topog.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signature

Title Driller & Operator

Date 9/6/73

(This space for Federal or State office use)

Permit No.

43-053-30008

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

September 7, 1973

G. Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #3,
Sec. 36, T. 42 S, R. 13 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topography exception under Rule C-3(c), General Rules and Regulations. However, said approval will be conditional upon a bond being filed with this Division and a surveyor's plat being furnished of the proposed location.

Approval to drill the Virgin #4 well will not be granted until such time as the following wells have been properly plugged and abandoned:

Virgin Federal #1
Sec. 6, T. 41 S, R. 11 W,

and

Virgin Federal #2
Sec. 10, T. 42 S, R. 11 W,
Washington County

Should you determine that it will be necessary to plug and abandon the #3 well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

G. Stubbs
September 7, 1973
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-053-30008.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

July 25, 1974

Mr. Glade Stubbs
Box 33
Virgin, Utah

Re: Well No's:
Virgin #3,
Sec. 36, T. 42 S, R. 13 W,
Virgin #7
Sec. 7, T. 41 S, R. 11 W,
Washington County, Utah

Dear Mr. Stubbs:

Please advise this office as to the current status of the above referred to wells.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

November 15, 1974

Mr. Glade Stubbs
Box 33
Virgin, Utah

Re: Well No. Virgin #3,
Sec. 36, T. 42 S, R. 13 W,
Washington County, Utah

Gentlemen:

Upon checking our records, it is noted that there has been no attempt to commence drilling operations on the above referred to well for a period of one year. Therefore, the approval granted you on September 7, 1973, is hereby terminated.

If an when you decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

January 2, 1975

Mr. Glade Stubbs
Box 33
Virgin, Utah

Re: Travelers Indemnity Company
Bond No. 946A5847
Dated: September 25, 1973
\$5,000

Dear Sir:

Please be advised that insofar as our records indicate that the Virgin Federal #3 well, located in Section 36, Township 42 South, Range 13 West, Washington County, was never drilled; liability under the above referred to bond may now be released.

Please forward a copy of this letter to your Surety, Travelers Indemnity Company, for the necessary action.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 10, 1985

TO: Well File

FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*

RE: Bond Release on Glade Stubbs Virgin #3, Sec.36, T.42S,
R.13W, Washington County, Utah.

A field inspection was made on April 25, 1985, in section 36, T.42S, R.13W, Washington County, Utah. The inspection revealed no oil and gas activity having commenced on the proposed wellsite.

Based on the absence of activity at this site, I confirm the releasing of the bond.

sb
cc: John R. Baza
Arlene Sollis
9689T-48